

Distributed Generation Options

2004

Generator
Not Less Than
150 kW
Not More Than
5 MW

Generator
Up To
150 kW

**PURPA
Avoided Cost
Rate**
Interconnected
Operation
Load Offset
Surplus Sales
to Co-ops
\$0.012/kWh
Member Co-op
Standby Rate
May Apply

**Small Renewable
Energy
Rate**
Interconnected
Operation
Load Offset
Surplus Sales
to Co-ops
\$0.020/kWh
Member Co-op
Standby Rate
May Apply

**Co-ops
Distributed
Generation
Rate**
Base Load Option
No Load Offset
All Sales
to Co-ops
Contract for
Capacity:
\$2.15/kW/month
Energy:
On Peak \$0.022/kWh
Off Peak \$0.011/kWh
WAPA Interconnection
Agreement Required
Co-ops Require Remote
Metering and Control
of the Generator

**Co-ops
Distributed
Generation
Rate**
Peaking Option
No Load Offset
All Sales
to Co-ops
Contract for
Capacity:
\$2.15/kW/month
Energy:
Co-ops Discretion
\$0.070/kWh
WAPA Interconnection
Agreement Required
Co-ops Require Remote
Metering and Control
of the Generator

**PURPA
Avoided Cost
Rate**
Load Offset
All Surplus Sales
to Co-ops
Contact for
Energy:
\$0.0120/kWh
Basin/East River/
Member Co-op
Standby Rate
Applies
WAPA Interconnection
Agreement Required
(If MAPP accredited, a
Summer Season Only
Capacity Payment of
\$17.40/kW-Season
is available)

**Co-ops
Commercial Wind
Rate**
No Load Offset
All Sales
to Co-ops
Contact for
Energy:
\$0.020/kWh
With Annual Escalator
Maximum Term
15 Years
Any Green Tags to
Co-ops
WAPA Interconnection
Agreement Required
Not To Exceed
2000 kW
for a
Single Site
Wind Capacity Not
To Exceed
Projected Minimum
Load at
Delivery Point

**All Distributed Generation
Options
Have Specific
Interconnection
and Metering
Requirements**